

2016 ANNUAL GENERAL MEETING



YEARS OF ACHIEVEMENTS

2015 Annual Results





29 May 2016





Outline

2015 Key Highlights

Operations

-  Operational Highlights
-  Production
-  Reserves & Resources
-  HSSE

Financials

-  Financial Highlights
-  EGPC Sales and Receipts

Looking Forward

2015 Key Highlights

- Recorded 818 mmboe of audited 2P WI reserves for YE2015. A net increase of 147 mmboe (22%) in comparison to YE2014 2P reserves of 671 mmboe
- Commenced oil production from Faihaa-1 well in Block 9, Iraq in October
- Commenced gas production post gas plant completion in Abu Sennan, Egypt
- Completed farm-out of 10% working interest in Block 9, Iraq to the Egyptian General Petroleum Corporation (EGPC)
- Acquired additional 25% working interest in Burg El Arab, Egypt and obtained a new 25 year service contract in Oman
- Signed a Consultancy Services Contract with Surtek Inc. who successfully bid on an Integrated Enhanced Oil Recovery Study for Kuwait Oil Company

Operations

Operational Highlights 2015

Production

- 25,000 barrels of oil equivalent per day working interest

Drilled 47 development and appraisal wells

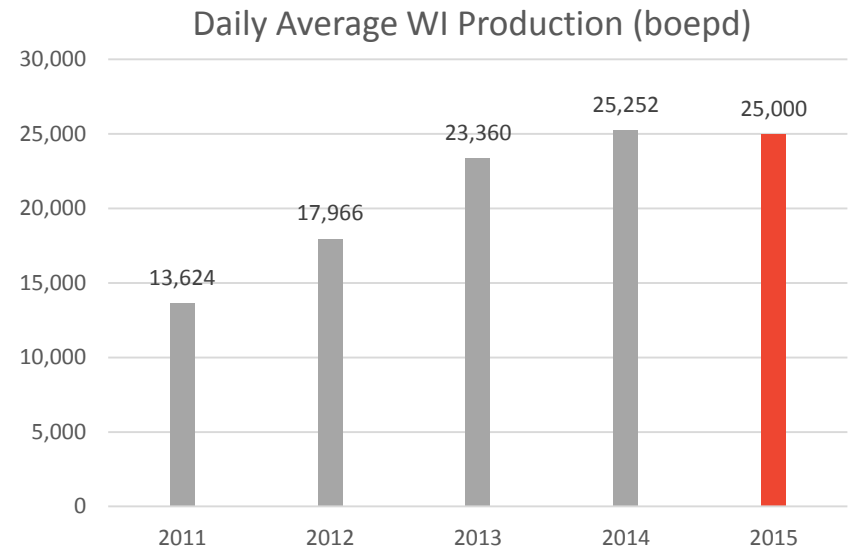
- 40 in Oman, 5 in Egypt and 2 in Siba, Iraq

Projects

- Fast-tracked production start up of Block 9 with implementation of early production facilities
- Completion of Abu Sennan gas plant & pipeline – reduced flaring gas and increased oil production by un-choking wells
- Commenced Siba Gas Plant Engineering, Procurement and Construction (EPC) work

Production

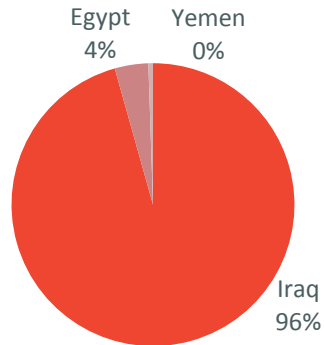
- ☞ An average daily working interest production of 25,000 boepd, a 1% year-on-year decrease from 25,252 boepd in 2014 due to Yemen production being shut down since April 2015
- ☞ Despite Yemen shut down, Kuwait Energy managed to compensate for the shortage by directing its resources to:
 - ☞ Commence Block 9, Iraq production from October which averaged an initial gross oil rate in excess of 5,000 bopd
 - ☞ Drill more wells in Egypt, which increased the Egypt production by 20% compared to 2014
- ☞ Egypt continued to be major contributor to production with a daily average working interest production of 20,942 boepd



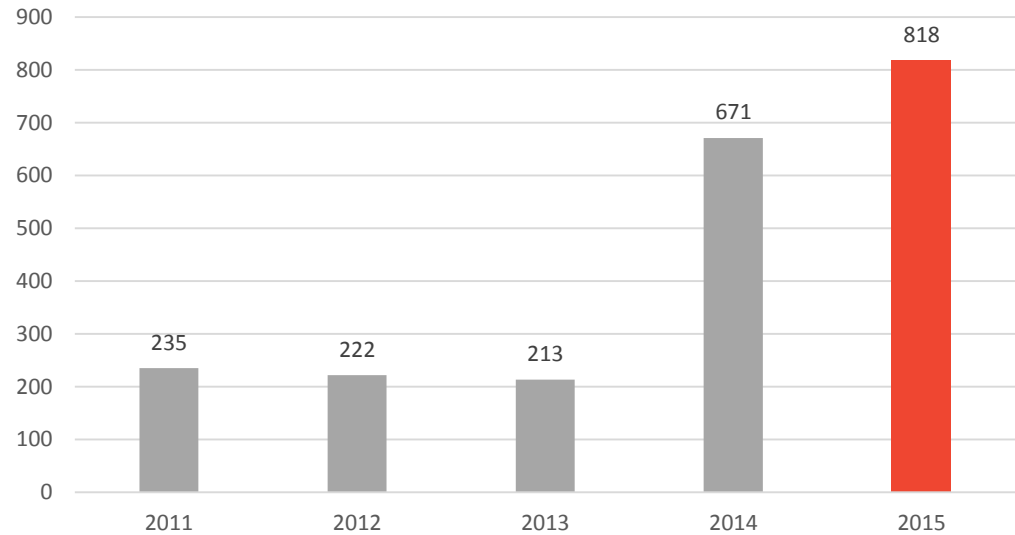
2015 Reserves & Resources

Proven + Probable WI Reserves

818 mmboe (83% oil)



Proven + Probable WI Reserves (mmboe)



YE2015 WI 2P reserves increased from 671 to 818 million barrels oil equivalent, which is an increase of 22% from year end 2014 primarily due to the restructure mapping and acquired information on Block 9, Iraq

2015 HSSE

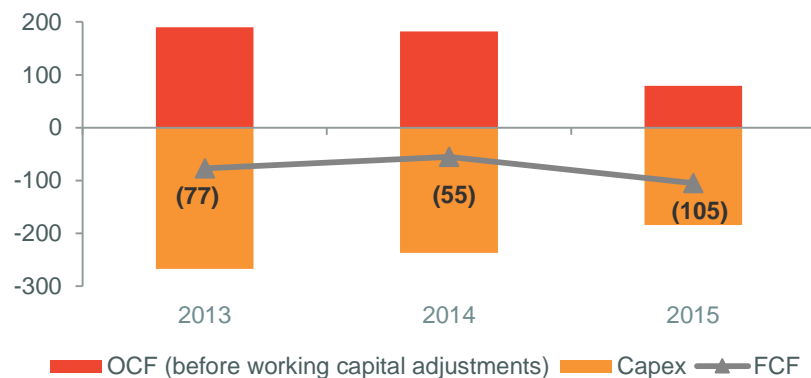
- Upgraded firefighting systems and held over 65 HSSE in-house training sessions in operated areas
- Introduced a formalized HSSE Leadership Auditing programme where senior management visit field sites to specifically observe HSSE practices and report findings
- Lost Time Incidents Frequency Rate (LTIFR): 0.35**
- Total Recordable Incidents Frequency Rate (TRIFR): 0.52**

	Days without Lost Time Incidents as at 31 December 2015	Years
Egypt	24	0.1
Yemen	210	0.6
Iraq	450	1.2

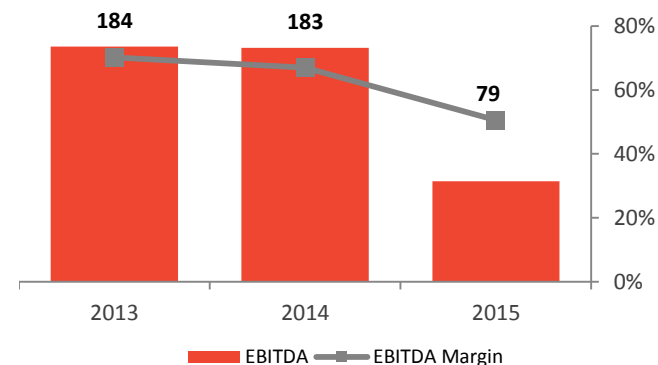
Financials

Financial Highlights

Free Cash Flow (\$million)

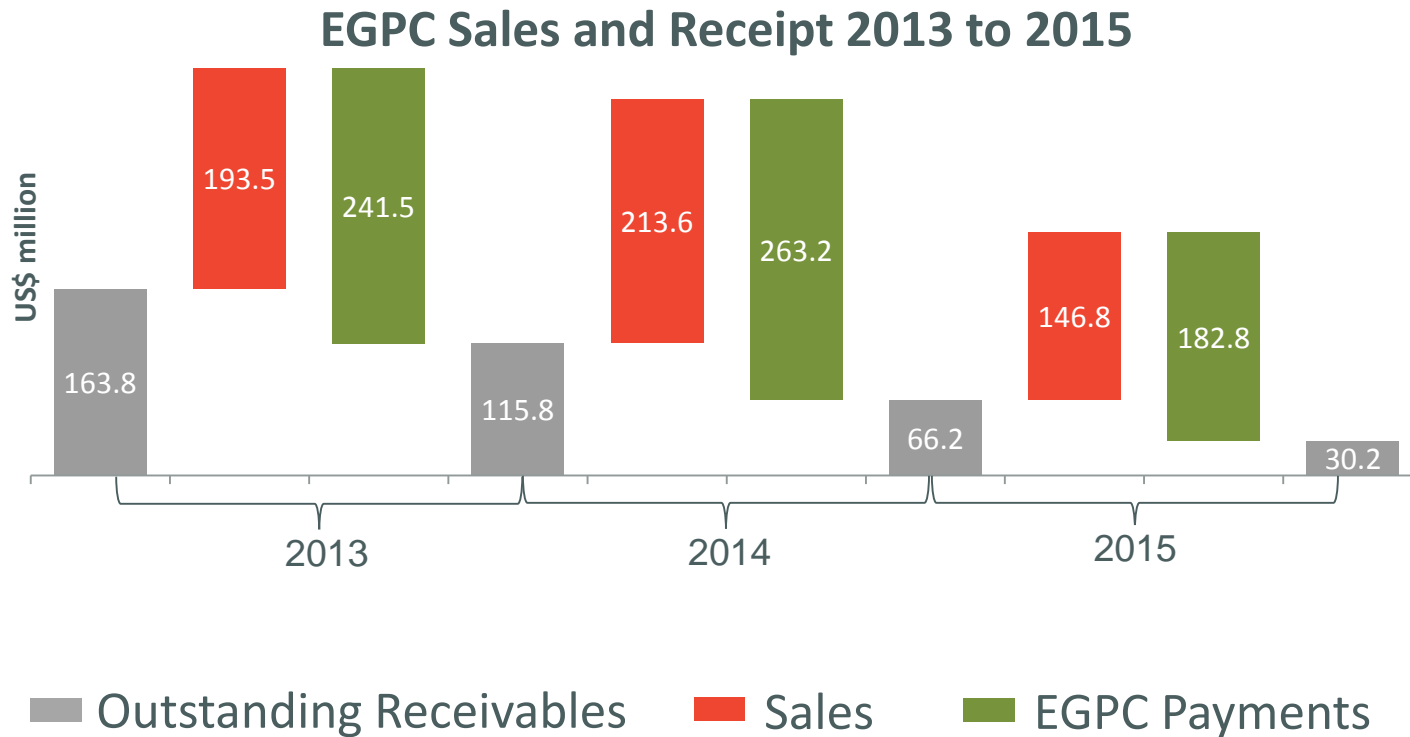


EBITDA (\$million)



US\$ millions	2013	2014	2015
Sales Revenue	262	271	156
Operating cash flow	190	182	79
Net Income	(295.8)	42.7	(62.4)
Total Assets	791.1	935.5	860.4
Total Equity	370.2	416.5	354.9

EGPC Sales and Receipts



- Over the last three years, the collection of EGPC receivables has improved significantly year on year

Looking Forward

- ☞ The recent signing of the Block 9 Export Oil Sales Agreement with SOMO puts in place a mechanism for Kuwait Energy's first receivable in Iraq due in mid 2016
- ☞ Faihaa 2 well in Block 9 was spud on the 3rd of January 2016 and is expected to produce mid-2016
- ☞ Complete Siba Gas Plant's EPC work to commence production start-up
- ☞ In Yemen, Kuwait Energy continues to monitor the complex geopolitical situation and is looking to commence production as soon as possible
- ☞ Kuwait Energy continues to explore various options to create a liquidity events for its shareholders

Disclaimer

This Document and its contents are for information purposes only. Except as specified in this Document, financial information is unaudited. No reliance may be placed for any purpose whatsoever on the information contained in this Document or on its completeness. The information and opinions contained in this Document do not purport to be comprehensive. No representation or warranty, express or implied, is given by Kuwait Energy or any of its affiliates or their respective directors, officers or employees or any other person as to the accuracy or completeness of the information or opinions contained in this Document and no liability is accepted for any such information or opinions.

This Document does not constitute or form part of any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for any securities in Kuwait Energy, nor shall it or any part of it or the fact of its distribution form the basis of, or be relied on in connection with, any contract or investment or decision in relation thereto.

Certain statements in this Document are forward-looking statements. By their nature, forward-looking statements involve a number of risks, uncertainties and assumptions that cause actual results or events to differ materially from those expressed or implied by the forward-looking statements, a number of which are beyond Kuwait Energy's control. Any forward-looking statement contained in this Document that refers to past trends or activities should not be taken as a representation that such trends or activities will necessarily continue in the future. You should not place any reliance on any projections, targets, estimates or forecasts, which speak only as of the date of this Document.

This Document includes statements that contain words or phrases such as "will", "aim", "will likely result", "believe", "expect", "will continue", "anticipate", "estimate", "intend", "plan", "contemplate", "seek to", "future", "objective", "goal", "project", "should", "will pursue" and similar expressions or variations of such expressions which are "forward looking statements". Such forward looking statements are by their nature speculative and based on various assumptions. Any such statements are hypothetical with respect to prospective events and should not be construed as being indicative of the actual events which will occur or a guarantee of future performance. All forward-looking statements are subject to risks, uncertainties and assumptions that could cause actual results to differ materially from those contemplated by the relevant forward looking statements.

Important factors that could cause actual results to differ materially from those indicated in the forward looking statements include, among others: Economic, political, security and social conditions in the countries in which the Group operates; the Company's ability to successfully implement its strategy and growth plans; changes in the market price of oil and gas; unplanned events including strikes; and changes in legal and regulatory regimes.

Thank you