

2015 ANNUAL GENERAL MEETING







2014 Annual Results
1 December 2015





Outline

2014 – 2015 Key Highlights

Operations

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-  Production
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-  EGPC Sales and Receipts

Looking Forward

2014 Key Highlights

2014

- 🔥 Raised US\$ 250 million by issuing senior guaranteed notes at a coupon rate of 9.5% due in 2019 (August 2014)
- 🔥 Two oil discoveries in the Mishrif and Yamama from the Faihaa-1 well in Block 9, Iraq (September and December 2014)
- 🔥 Discovery in East Ras Qattara, Shahd-4 well, located in the Western Desert onshore Egypt discovered hydrocarbons in the Wadi El Natrun and Jurassic formations (December 2014)
- 🔥 Working Interest (WI) proven plus probable (2P) reserves increased from 213 million barrels oil equivalent (mmboe) to 671 million barrels oil equivalent at year end 2014 mainly due to the discovery in Block 9

2015 Key Highlights

2015

- 🔸 Signed a Consultancy Services Contract for Integrated Enhanced Oil Recovery for Kuwait Oil Company with Surtek Inc. (March 2015)
- 🔸 Commencement of gas production post gas plant completion in Abu Sennan, Egypt (April 2015)
- 🔸 Finalized a 25 years contract extension of Karim Small Fields, Oman (April 2015)
- 🔸 Discovery of hydrocarbons in the Alam El Bueib Formation in Abu Sennan, Egypt (April 2015)
- 🔸 Acquired an additional 25% working interest in Burg El Arab, Egypt (June 2015)
- 🔸 Farm-out of 10% WI in Block 9, Iraq to the Egyptian General Petroleum Corporation (EGPC) (September 2015)
- 🔸 Commencement of oil production from Faihaa-1 well in Block 9, Iraq (October 2015)

Operations

Operational Highlights

2014

Production

- 25,252 barrels of oil equivalent per day (boepd) working interest with a year on year increase in Egypt of 20%

Drilled 48 development and appraisal wells

- 34 in Oman, 13 in Egypt, 1 in Siba, Iraq

Drilled 4 exploration wells with 4 discoveries

- Faihaa-1x well (Block 9) considered the largest discovery in Iraq in the last 10 years
- 3 wells in Abu Sennan, Egypt provided commercial volumes

Projects

- Significant progress achieved constructing facilities in Siba, Iraq
- Progress achieved in constructing a gas pipeline in Abu Sennan, Egypt

Year to Date (YTD) October 2015

Production

- 24,728 barrels of oil equivalent per day working interest with first oil production in Iraq
- Yemen production suspended on 1st April 2015

Drilled 41 development and appraisal wells

- 34 in Oman, 5 in Egypt, 2 in Siba, Iraq

Drilled 1 exploration well

- 1 dry hole in Area A, Egypt

Projects

- Block 9: Activated the Fast Track Production commercial agreement
- Awarded EPC contract for Siba gas field
- Egypt, Area A: SHNW-X11 well produced with an initial rate of 470 barrels of oil equivalent per day

Production

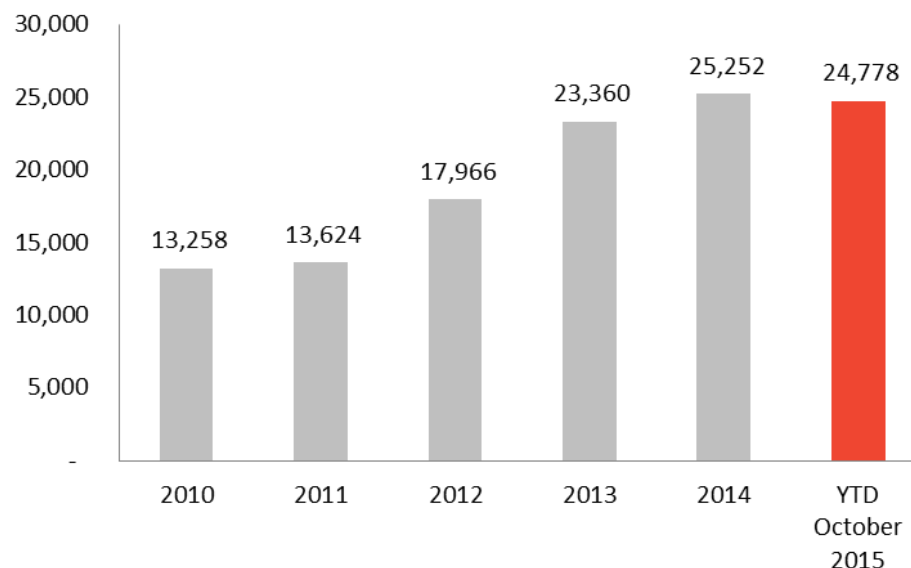
2014

- Shahd SE-8 & 9 development wells in East Ras Qattara, Egypt produced at an average gross rate of 4,200 and 3,300 barrels of oil equivalent per day respectively
- SHNW-10 development well in Area A, Egypt produced at an average gross rate of 600 barrels of oil equivalent per day (twice what was expected)

YTD October 2015

- Faihaa-1 well in Block 9, Iraq commenced production from 12th October
- Yemen operation suspended due to security situation

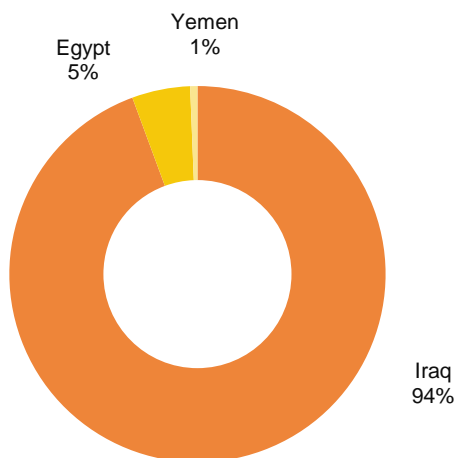
Daily Average WI Production (boepd)



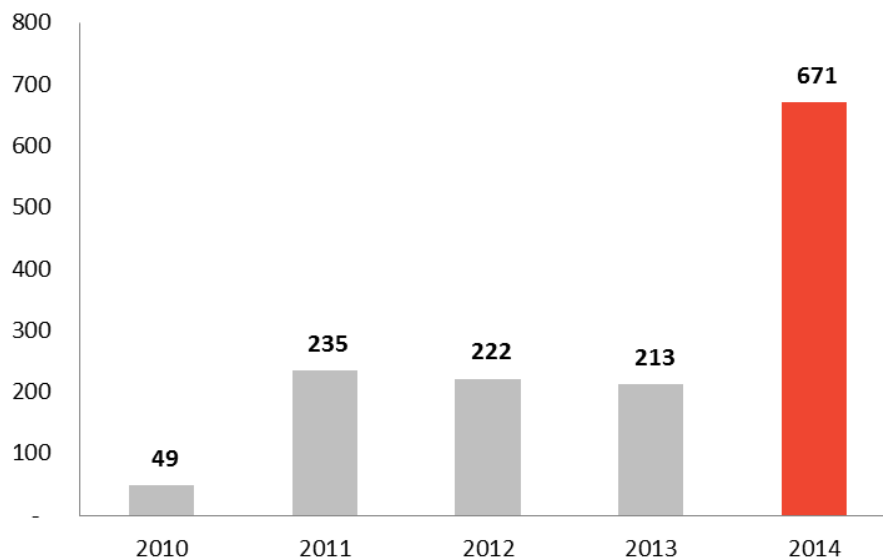
2014 Reserves & Resources

Proven + Probable WI Reserves

671 mmboe (66% oil)



Proven + Probable WI Reserves (mmboe)



- Year end 2014 WI 2P reserves increased from 213 to 671* million barrels oil equivalent post the discovery in Block 9, which is an increase of 215% from year end 2013

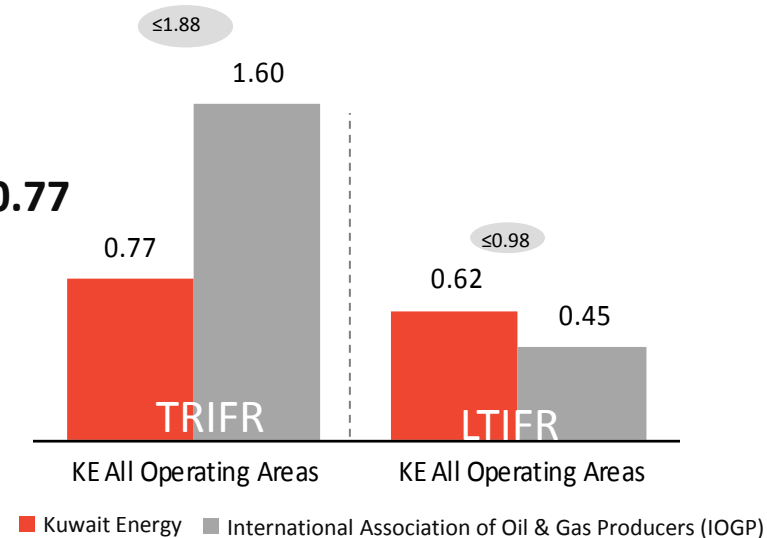
* Post year end 2014, Kuwait Energy farmed out 10% WI in Block 9 Iraq and acquired an additional 25% WI in Burg El Arab.

2014 HSSE Achievements

- Updated HSE emergency procedures for all operational areas
- Upgraded firefighting system installed in Area A, Egypt
- Issued HSSE studies for the upcoming production facilities in the Siba field, Iraq
- Completed Environmental Baseline Study and Environmental Impact Assessment of Siba field and Block 9, Iraq

- Lost Time Incidents Frequency Rate (LTIFR): 0.62**
- Total Recordable Incidents Frequency Rate (TRIFR): 0.77**

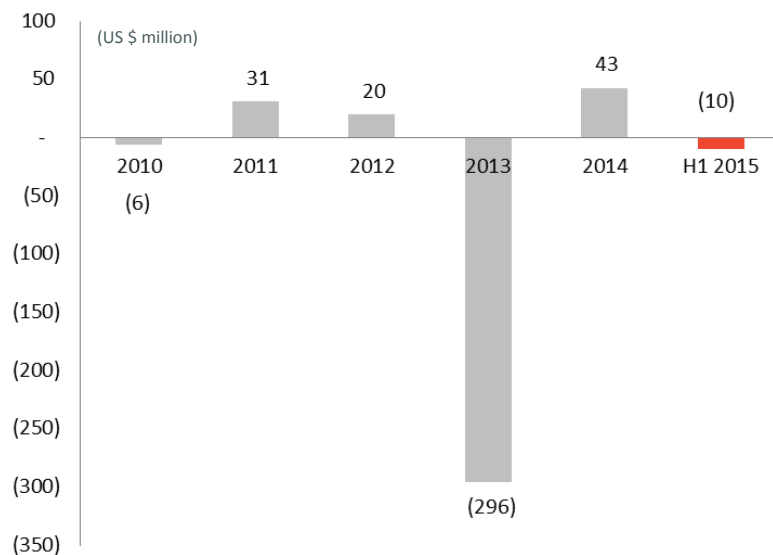
2014 Kuwait Energy TRIFR/ LTIFR



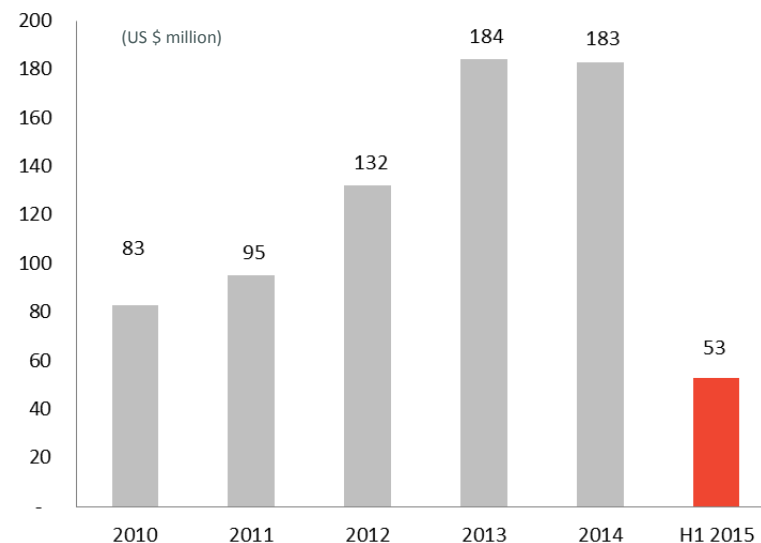
Financials

Financial Highlights

Net Profit

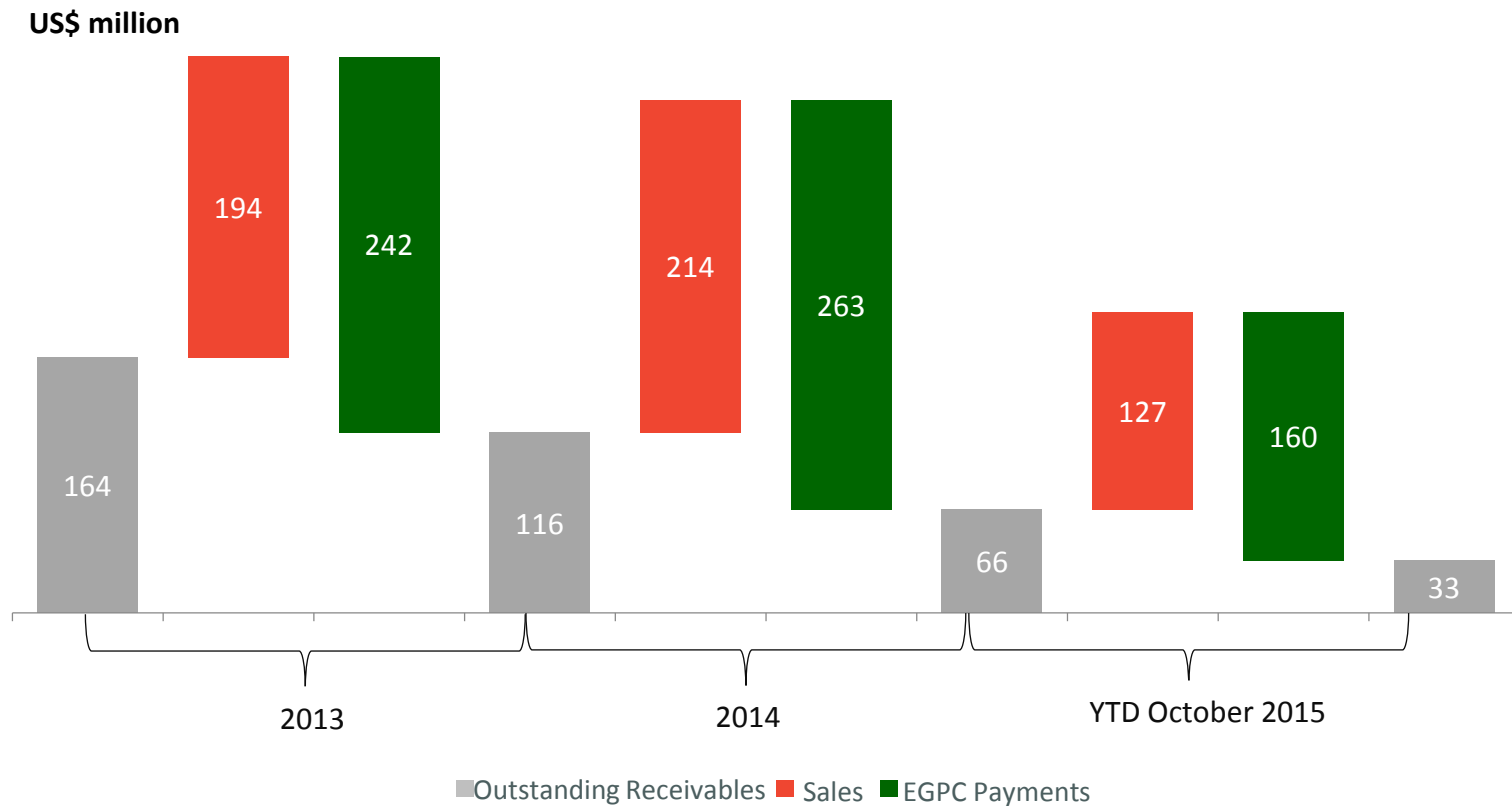


EBITDA



| US\$ millions | H1 2015 | FY 2014 | FY 2013 |
|---------------------|---------|---------|---------|
| Sales Revenue | 89.1 | 270.8 | 262.5 |
| Operating cash flow | 51.4 | 182.1 | 189.9 |
| Net Income | (9.9) | 42.7 | (295.8) |
| Total Assets | 950.3 | 935.5 | 791.1 |
| Total Equity | 406.6 | 416.5 | 370.2 |

EGPC Sales and Receipts (2013 to YTD October 2015)



Over the last three years, the collection of EGPC receivables has improved significantly year on year.

Looking Forward

- Pursue listing or creating liquidity event for shareholders
- Pursue strategic investor(s)
- Explore innovative financing arrangements for work programs
- Monitoring oil price movements and adjusting work plans and capital expenditure accordingly
- Focusing on project execution in Iraq
 - Completion of Siba gas plant with first production expected in 2H 2016
 - Accelerate the development of Block 9
- Monitoring security situation in Yemen to resume operations
- Balance Kuwait Energy portfolio

Glossary

appraisal well: A well drilled as part of an appraisal drilling programme which is carried out to determine the physical extent, reserves and likely production rate of a field.

boepd: barrels of oil equivalent per day

development well: a well drilled within the proved or probable reserves area of an oil or gas reservoir to the depth of a stratigraphic horizon known to be productive

EBITDA: Earnings Before Interest, Taxes, Depreciation and Amortization

EGPC: Egyptian General Petroleum Corporation

exploration well: a well drilled to determine whether hydrocarbons are present.

field: the geographical area encompassing a group of one or more underground petroleum pools sharing the same or related infrastructure.

HSSE: Health, Safety, Sustainability and Environment

IOGP: International Association of Oil & Gas Producers

LTIFR: lost time incidents frequency rate

mmboe: million barrels oil equivalent

proven reserves : quantities of petroleum which, by analysis of geological and engineering data, can be estimated with reasonable certainty to be commercially recoverable, from a given date forward, from known reservoirs and under current economic conditions, operating methods, and government regulations

Probable reserves: reserves which analysis of geological and engineering data suggests are more likely than not to be recoverable

production: quantity of petroleum produced in a given period

TRIFR: total recordable incidents frequency rate

WI: working interest

YTD: year to date

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Thank you